

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 10, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1172-3
NE/SE, SEC. 3, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1172-3 B

FEB 23 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815**

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2197' FSL, 715' FEL**

At proposed prod. Zone

634875X 40.063861 NE/SE
4435833Y -109.418528

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1172-3

9. API Well No.

43047-37838

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 3, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

16.15 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest **715'**

property or lease line, ft.
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9950'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4820.3 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

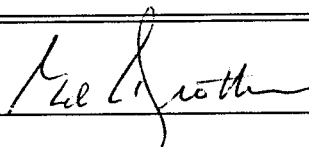
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

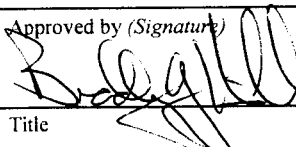
Date

February 10, 2006

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL MANAGER**

Date

03-07-06

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

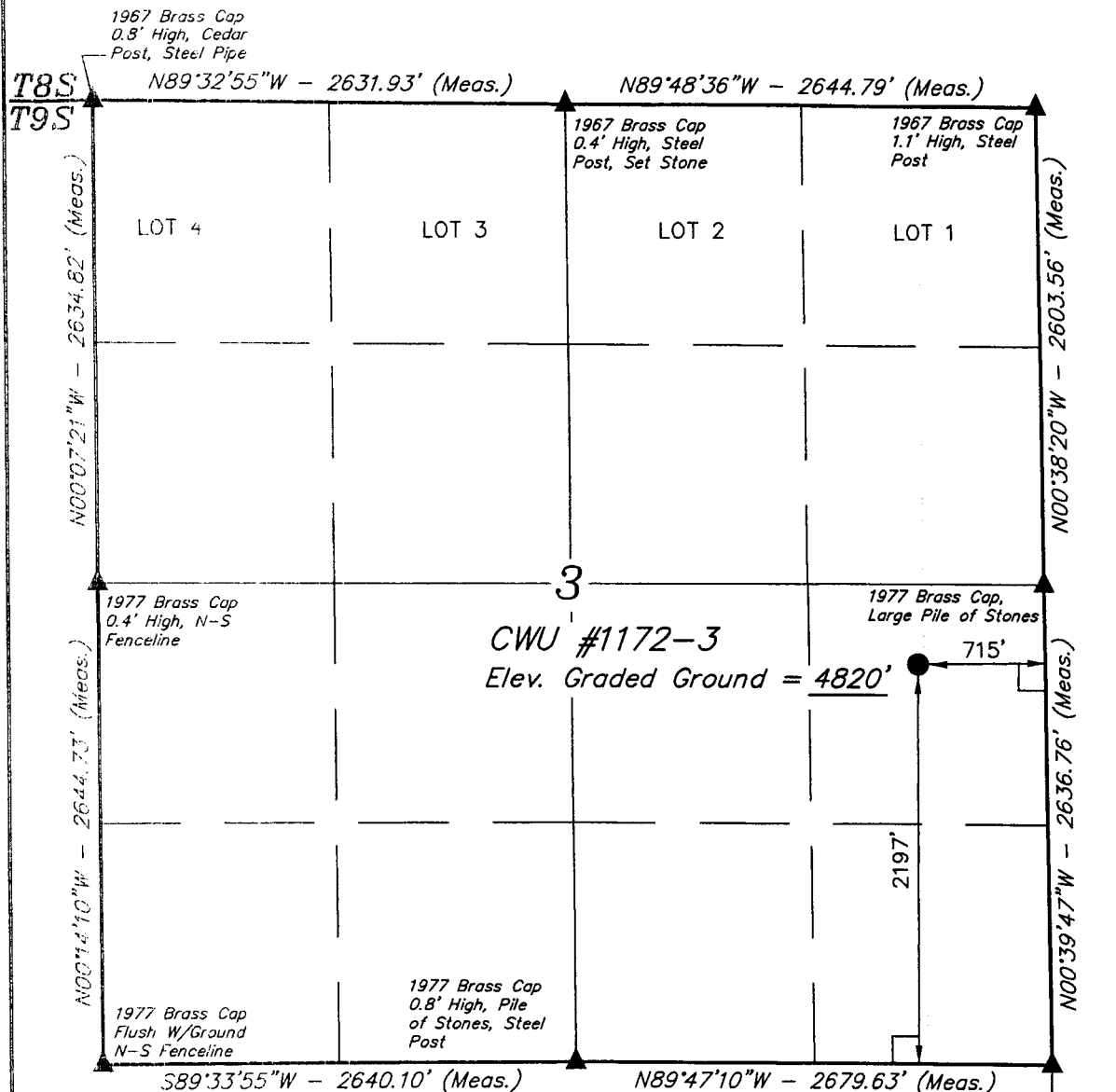
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1172-3, located as shown in the NE 1/4 SE 1/4 of Section 3, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

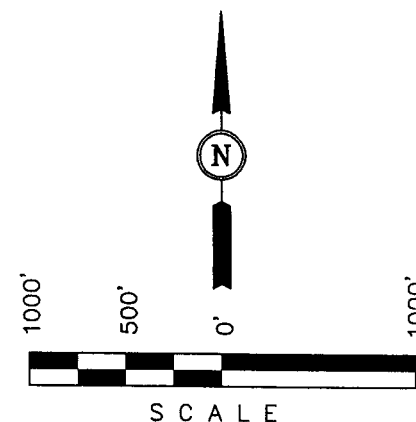
(NAD 83)
 LATITUDE = 40°03'49.85" (40.063847)
 LONGITUDE = 109°25'09.10" (109.419194)
 (NAD 27)
 LATITUDE = 40°03'49.98" (40.063883)
 LONGITUDE = 109°25'06.64" (109.418511)

LEGEND:

- 90° SYMBOL
- PROPOSED WELL HEAD.
- SECTION CORNERS LOCATED.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-04-06	DATE DRAWN: 01-26-06
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1172-3
NE/SE, SEC. 3, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,138'
Wasatch	5,075'
North Horn	6,975'
Island	7,480'
KMV Price River	7,685'
KMV Price River Middle	8,454'
KMV Price River Lower	9,246'
Sego	9,753'

Estimated TD: **9,950' or 200'± below Sego top**

Anticipated BHP: 5,430 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1172-3
NE/SE, SEC. 3, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.. 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1172-3
NE/SE, SEC. 3, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 156 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

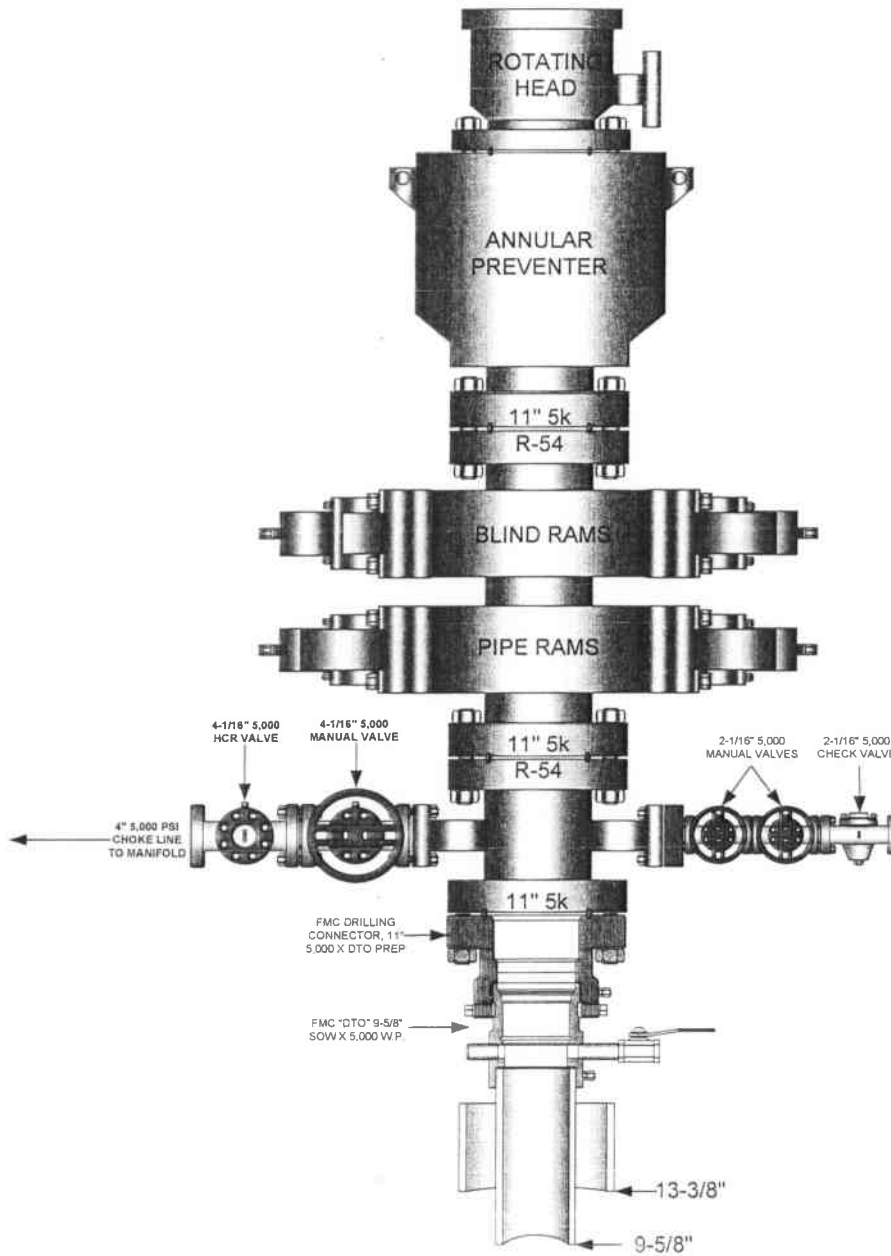
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

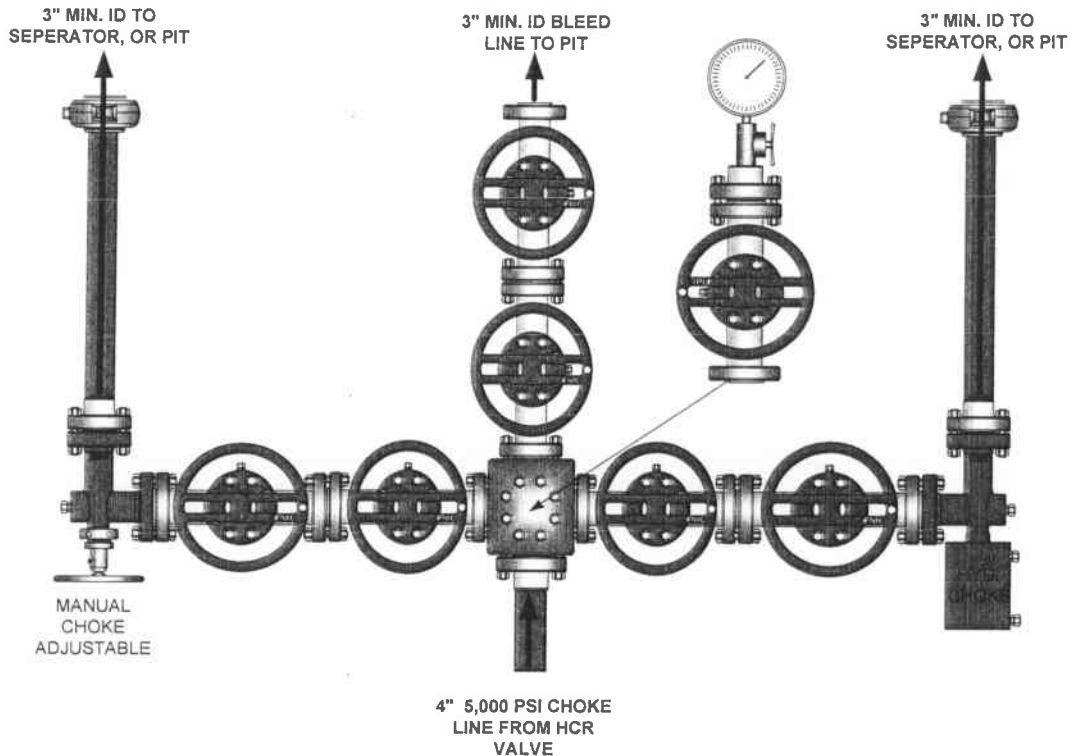
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1172-3</u>
Lease Number:	<u>U-0281</u>
Location:	<u>2197' FSL & 715' FEL, NE/SE, Sec. 3,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.15 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 140 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 39*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The existing stockpiled location topsoil is located Southwest of Corner #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The existing access road will be re-routed around the West side of the location.

All facilities will be painted Carlsbad Canyon.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

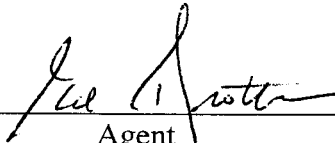
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1172-3 Well, located in the NE/SE of Section 3, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-10-2006

Date


Agent

EOG RESOURCES, INC.

CWU #1172-3

SECTION 3, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN, NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; TURN RIGHT AND FOLLOW ROAD FLAGS APPROXIMATELY 140' TO THE CWU #226-3 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.1 MILES.

EOG RESOURCES, INC.

CWU #1172-3

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T9S, R22E, S.L.B.&M.

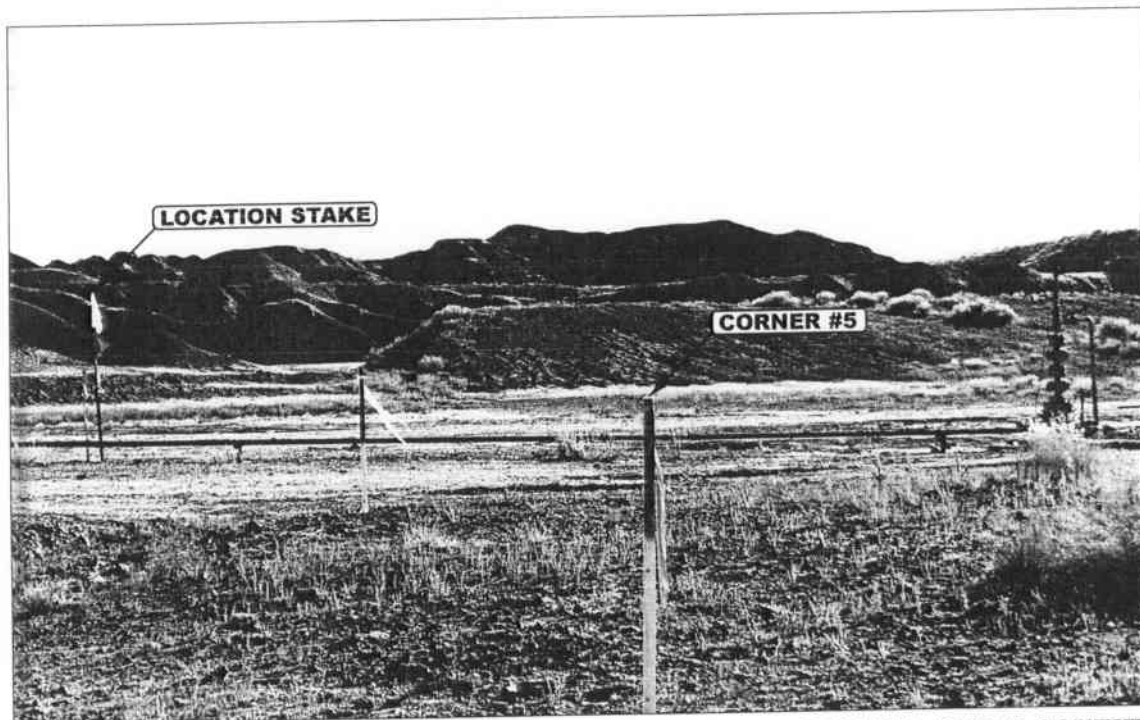


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

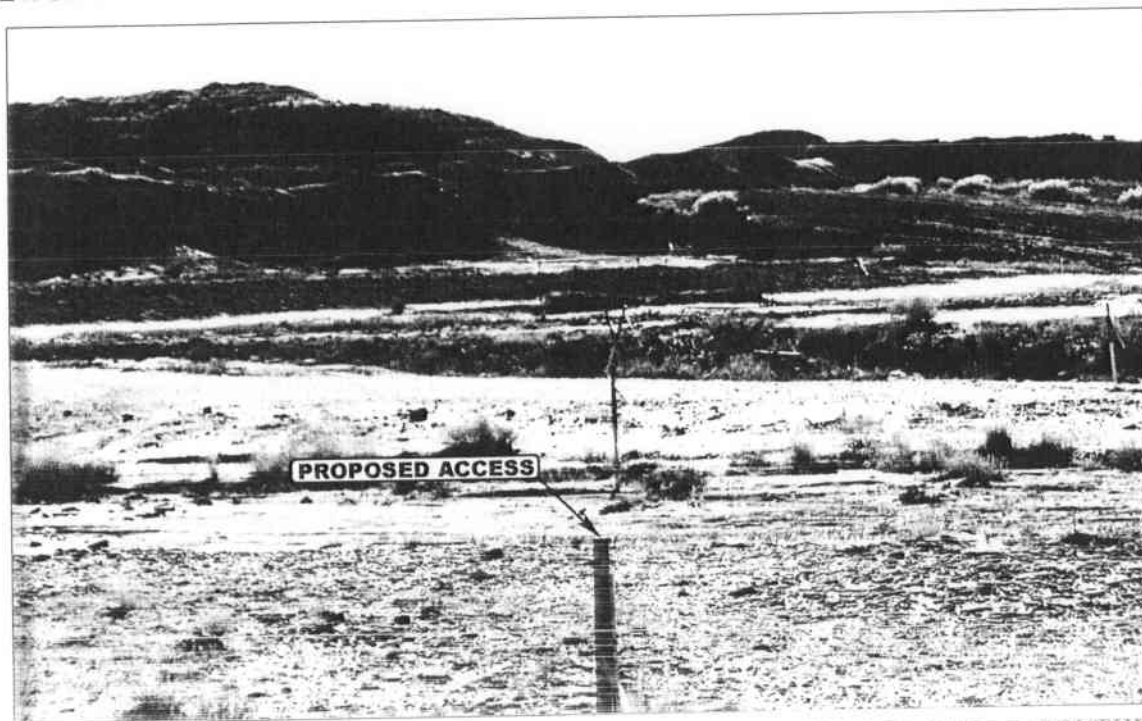


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

01 25 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

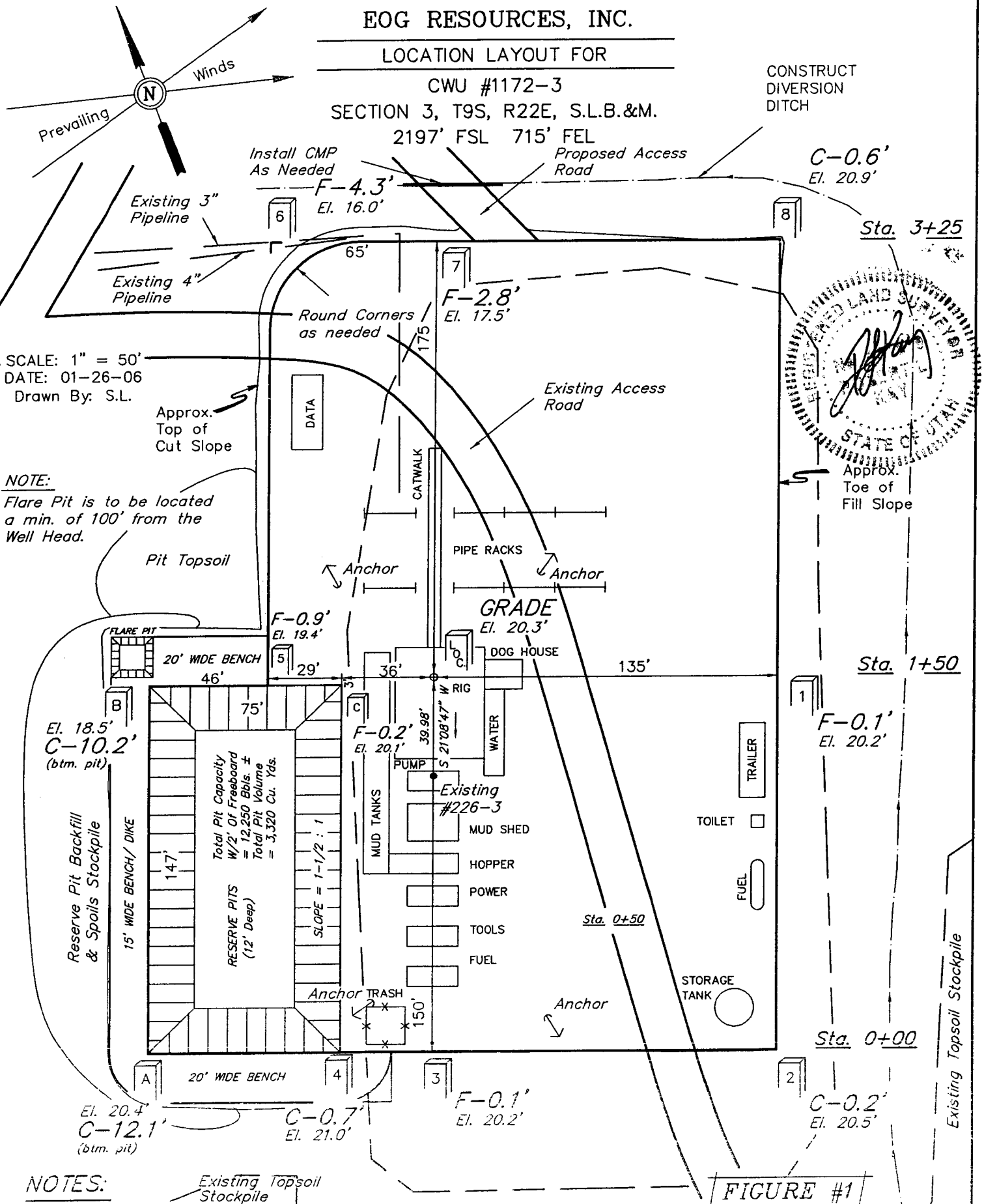
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

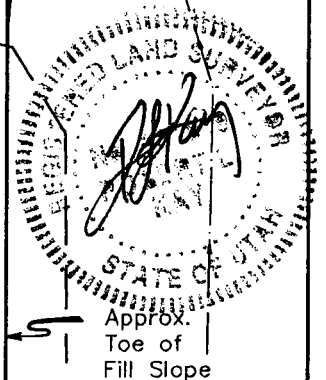
CWU #1172-3
SECTION 3, T9S, R22E, S.L.B.&M.
2197' FSL 715' FEL

CONSTRUCT
DIVERSION
DITCH



SCALE: 1" = 50'
DATE: 01-26-06
Drawn By: S.L.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4820.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 4820.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1172-3

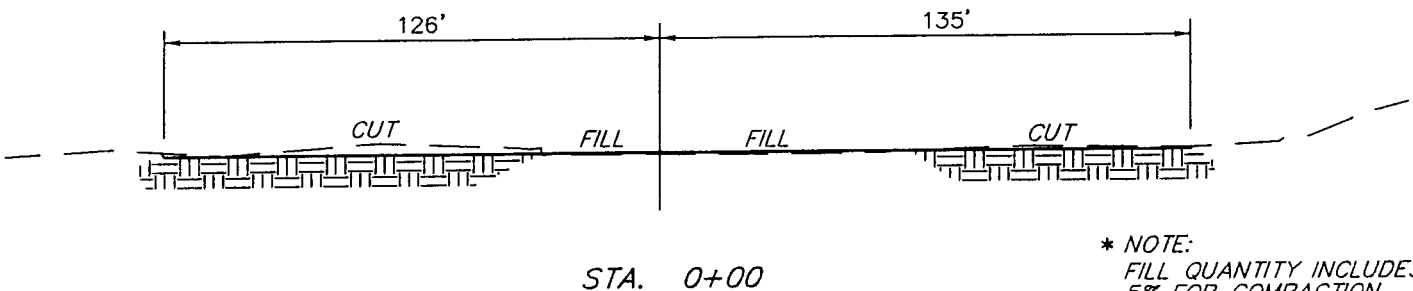
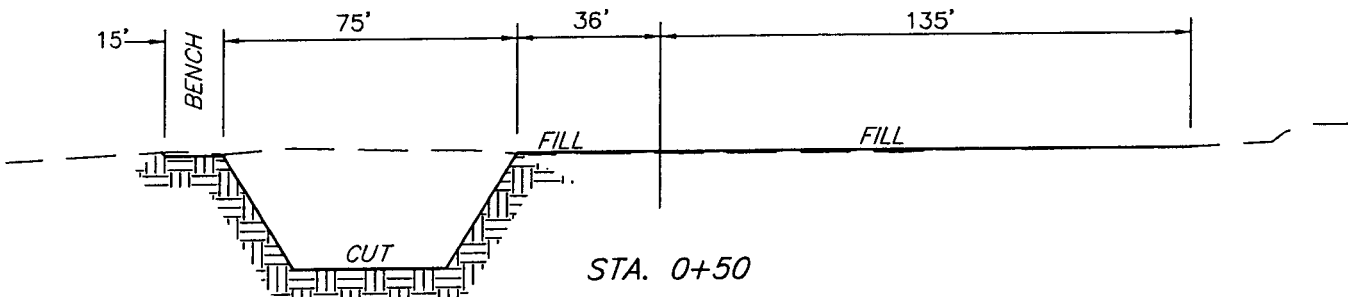
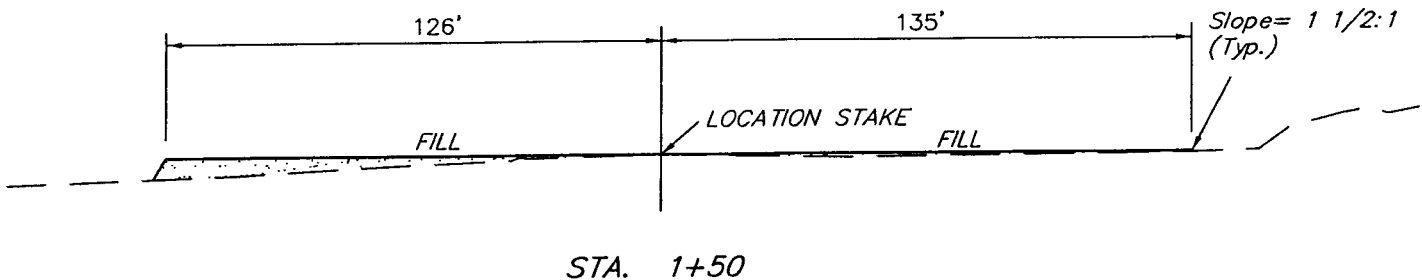
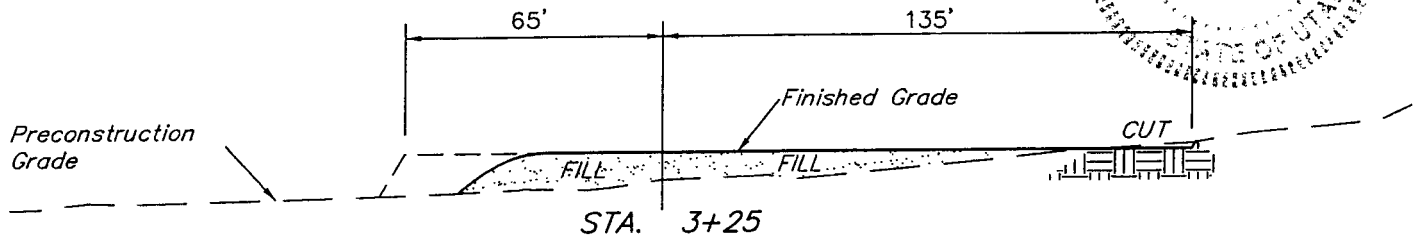
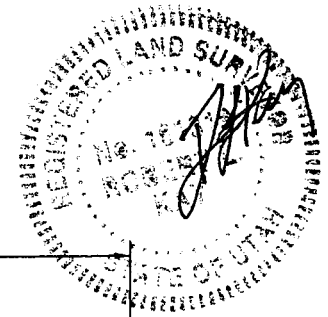
SECTION 3, T9S, R22E, S.L.B.&M.

2197' FSL 715' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-26-06

Drawn By: S.L.



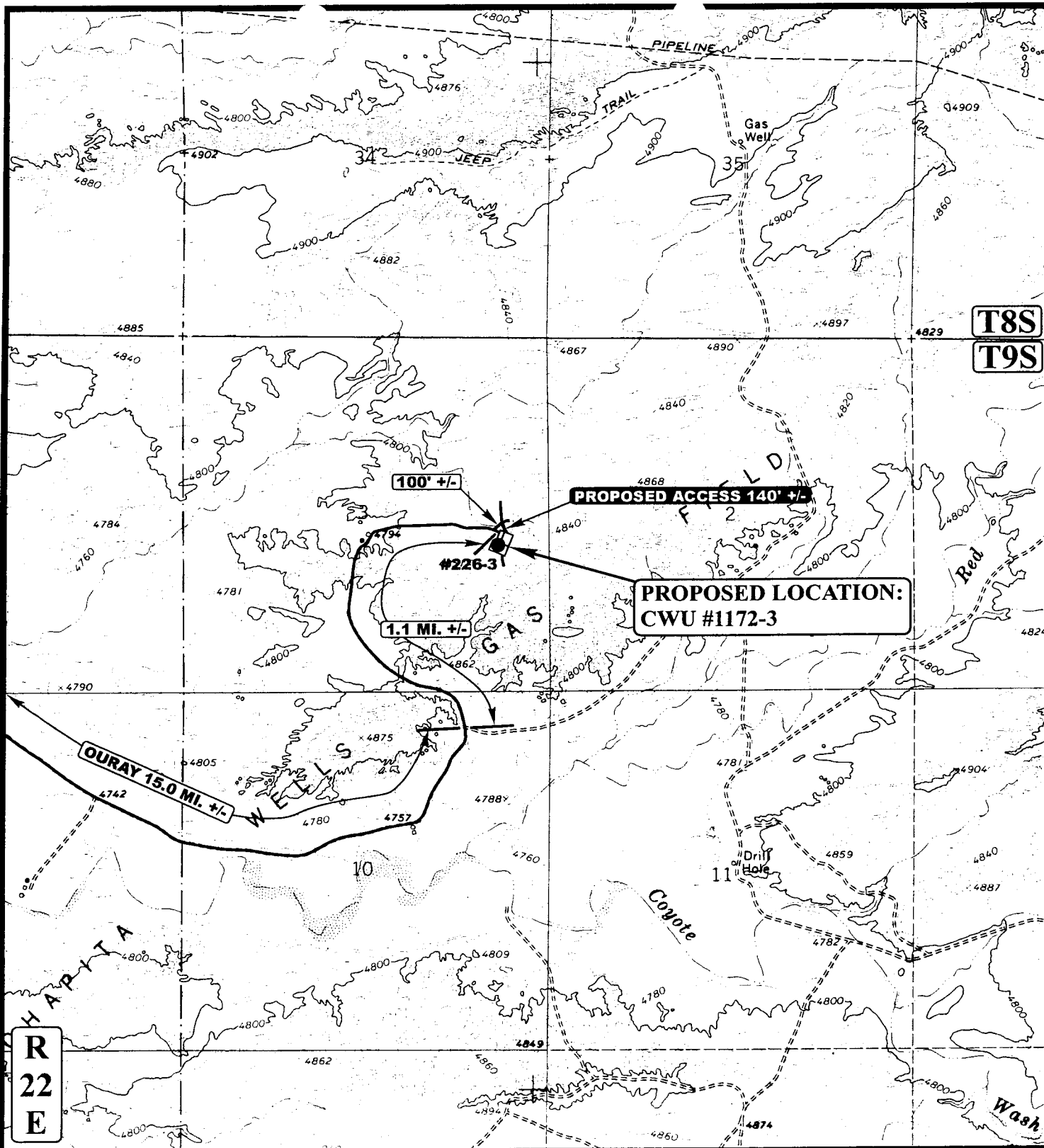
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 510 Cu. Yds.
(New Construction Only)
Remaining Location = 3,410 Cu. Yds.
TOTAL CUT = 3,920 CU.YDS.
FILL = 1,910 CU.YDS.

EXCESS MATERIAL = 2,010 Cu. Yds.
Topsoil & Pit Backfill = 2,170 Cu. Yds.
(1/2 Pit Vol.)
DEFICIT UNBALANCE = 160 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
95 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #1172-3

SECTION 3, T9S, R22E, S.L.B.&M.

2197' FSL 715' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

01 24 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37838

WELL NAME: CWU 1172-3

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 03 090S 220E

SURFACE: 2197 FSL 0715 FEL

BOTTOM: 2197 FSL 0715 FEL

COUNTY: UINTAH

LATITUDE: 40.06386 LONGITUDE: -109.4185

UTM SURF EASTINGS: 634875 NORTHINGS: 4435833

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

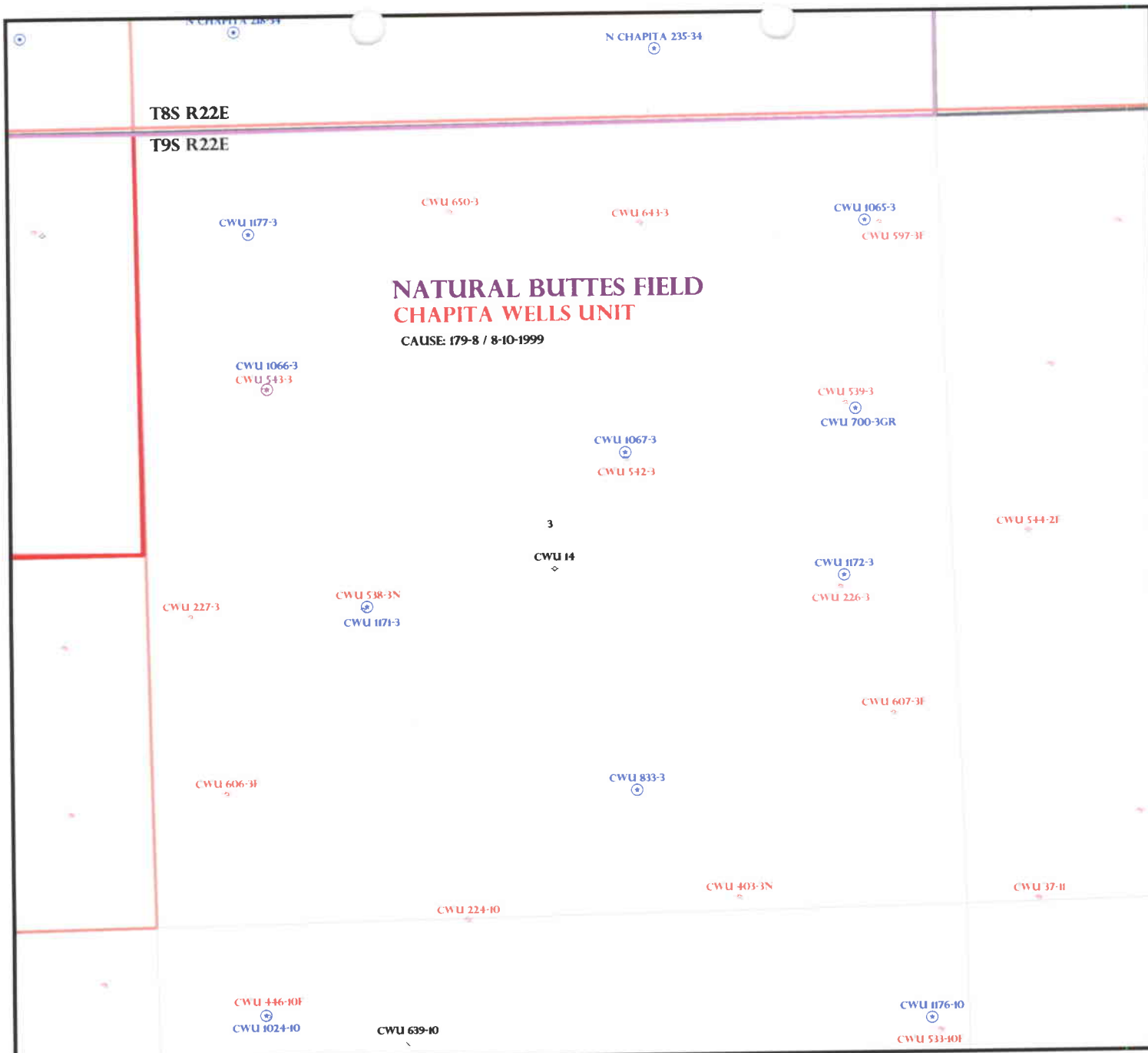
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☒ R649-2-3.
Unit: CHAPITA WELLS
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179.8
Eff Date: 8-10-99
Siting: Suspends General Siting
☒ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 3 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

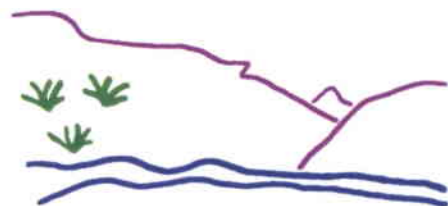
- ☒ ABANDONED
- ☒ ACTIVE
- ☒ COMBINED
- ☒ INACTIVE
- ☒ PROPOSED
- ☒ STORAGE
- ☒ TERMINATED

Unit Status

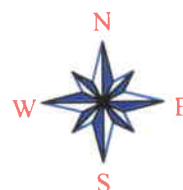
- ☒ EXPLORATORY
- ☒ GAS STORAGE
- ☒ NF PP OIL
- ☒ NF SECONDARY
- ☒ PENDING
- ☒ PI OIL
- ☒ PP GAS
- ☒ PP GEOTHERML
- ☒ PP OIL
- ☒ SECONDARY
- ☒ TERMINATED

Wells Status

- ☒ GAS INJECTION
- ☒ GAS STORAGE
- ☒ LOCATION ABANDONED
- ☒ NEW LOCATION
- ☒ PLUGGED & ABANDONED
- ☒ PRODUCING GAS
- ☒ PRODUCING OIL
- ☒ SHUT-IN GAS
- ☒ SHUT-IN OIL
- ☒ TEMP. ABANDONED
- ☒ TEST WELL
- ☒ WATER INJECTION
- ☒ WATER SUPPLY
- ☒ WATER DISPOSAL
- ☒ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 02-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-37859 CWU 704-29 Sec 29 T09S R23E 0780 FSL 2122 FEL

(Proposed PZ Price River)

43-047-37833 CWU 1019-15 Sec 15 T09S R22E 1009 FSL 0895 FEL
43-047-37839 CWU 1021-15 Sec 15 T09S R22E 1463 FNL 0350 FEL
43-047-37840 CWU 1022-15 Sec 15 T09S R22E 0954 FNL 1936 FEL
43-047-37841 CWU 988-15 Sec 15 T09S R22E 0400 FNL 1024 FEL
43-047-37842 CWU 1160-22 Sec 22 T09S R22E 0633 FSL 0253 FWL
43-047-37843 CWU 1162-22 Sec 22 T09S R22E 1164 FSL 2082 FEL
43-047-37844 CWU 923-23 Sec 23 T09S R22E 1632 FSL 0877 FWL
43-047-37845 CWU 924-23 Sec 23 T09S R22E 1812 FSL 2032 FEL
43-047-37846 CWU 919-23 Sec 23 T09S R22E 0211 FNL 2305 FEL
43-047-37847 CWU 927-24 Sec 24 T09S R22E 2080 FSL 0347 FWL
43-047-37848 CWU 930-24 Sec 24 T09S R22E 0852 FSL 0741 FEL
43-047-37849 CWU 509-25F Sec 25 T09S R22E 2007 FNL 2050 FWL
43-047-37850 CWU 508-25F Sec 25 T09S R22E 0666 FNL 0825 FWL
43-047-37851 CWU 1159-26 Sec 26 T09S R22E 1203 FNL 1736 FEL
43-047-37852 CWU 1158-26 Sec 26 T09S R22E 1224 FNL 2315 FWL
43-047-37838 CWU 1172-03 Sec 03 T09S R22E 2197 FSL 0715 FEL
43-047-37834 CWU 1177-03 Sec 03 T09S R22E 0695 FNL 0736 FWL
43-047-37858 CWU 943-29 Sec 29 T09S R23E 2107 FSL 1936 FEL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1172-3 Well, 2197' FSL, 715' FEL, NE SE, Sec. 3,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37838.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1172-3
API Number: 43-047-37838
Lease: U-0281

Location: NE SE **Sec.** 3 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 1172-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2197' FSL & 715' FEL 40.063847 LAT 109.419194 LON		9. API NUMBER: 43-047-37838
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 3 9S 22E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-27-07
By: [Signature]

2-28-07
PM

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/22/2007</u>

(This space for State use only)

RECEIVED
FEB 26 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37838
Well Name: CHAPITA WELLS UNIT 1172-3
Location: 2197 FSL 715 FEL (NESE), SECTION 3, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

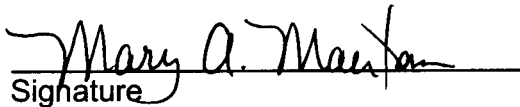
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

2/22/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 1172-3

API No: 43-047-37838 Lease Type: Federal

Section 03 Township 09S Range 22E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Rathole

SPUDDED:

Date 4-26-07

Time 6:30 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 4-27-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37838	CHAPITA WELLS UNIT 1172-3		NESE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16079	4/26/2007		5/10/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36761	CHAPITA WELLS UNIT 967-34		SESW	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	14238	4/27/2007		5/10/07		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <div style="text-align: center;">RECEIVED MAY 02 2007</div>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS AND MINING

Name (Please Print) Carrie MacDonald

Signature Carrie MacDonald

Operations Clerk

Title

4/30/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,197' FSL & 715' FEL (NESE)
Sec. 3-T9S-R22E 40.063847 LAT 109.419194 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1172-3

9. API Well No.

43-047-37838

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/26/2007.

RECEIVED

MAY 02 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

04/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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8. Well Name and No.

Chapita Wells Unit 1172-3

9. API Well No.

43-047-37838

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
MAY 2 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

04/30/2007

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Date

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(Instructions on page 2)

RECEIVED

MAY 02 2007

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
Expires: March 31, 2007

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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2197' FSL & 715' FEL (NESE)
Sec. 3-T9S-R22E 40.063847 LAT 109.419194 LON**

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U-0281

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Utah County, Utah

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The referenced well was turned to sales on 6/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

06/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED

JUL 03 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-28-2007

Well Name	CWU 1172-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37838	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-20-2007	Class Date	
Tax Credit	N	TVD / MD	9,950/ 9,950	Property #	058338
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,835/ 4,820				
Location	Section 3, T9S, R22E, NESE, 2197 FSL & 715 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No 303867 **AFE Total** 1,934,100 **DHC / CWC** 1,000,500/ 933,600

Rig Contr TRUE **Rig Name** TRUE #15 **Start Date** 04-25-2006 **Release Date** 05-31-2007

04-25-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2197' FSL & 715' FEL (NE/SE)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.063883, LONG 109.418511 (NAD 27)
			LAT 40.063847, LONG 109.419194 (NAD 83)
			RIG: TRUE #15
			OBJECTIVE: 9950' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0281
			ELEVATION: 4820.3' NAT GL, 4820.3' PREP GL (DUE TO ROUNDING 4820' IS THE PREP GL), 4835' KB (15')
			EOG BPO WI 50%, NRI 43.50%

04-25-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

04-26-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

04-27-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cur: Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILDING LOCATION/NO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/26/2007 @ 6:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/26/2007 @ 5:30 PM.

04-30-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: LOCATION COMPLETE/NO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

05-09-2007 Reported By DALL COOK

DailyCosts: Drilling	\$203,861	Completion	\$0	Daily Total	\$203,861
Cum Costs: Drilling	\$248,515	Completion	\$0	Well Total	\$248,515
MD	2,580	TVD	2,580	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 4/29/2007. DRILLED 12-1/4" HOLE TO 2260' GL. RAN 60 JTS (2565.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2580' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/190 BBLs FRESH WATER. BUMPED PLUG W/630# @ 7:08 PM, 5/1/2007. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 155 BBL INTO DISPLACEMENT. CIRCULATED 35 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED ±0 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HRS, 0 MINUTES.

TOP JOB # 2: MIXED & PUMPED 30 SX (6.3 BBLs) OF PREMIUM CEMENT W/4% CaCl₂, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. RETURNS, STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2435', 1 1/4 DEGREE. TAGGED @ 2450'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/30/2007 @ 4:45 PM.

05-18-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$22,053		Completion		\$0		Daily Total		\$22,053	
Cum Costs: Drilling		\$270,568		Completion		\$0		Well Total		\$270,568	
MD	2,580	TVD	2,580	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf :			
Activity at Report Time: RDRT											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	RDRT. LOWERED DERRICK. FINISHED RDRT. PREPAIR RIG FOR TRUCKS @ 0700 5/18/2007.								

NO ACCIDENTS. 10 MEN, 110 MAN-HOURS.

SAFETY MEETING: USING GOOD COMMUNICATION WHILE LOWERING DERRICK.

RIG MOVE DISTANCE IS 7.5 MILES.

05-19-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$43,583		Completion		\$0		Daily Total		\$43,583	
Cum Costs: Drilling		\$314,152		Completion		\$0		Well Total		\$314,152	
MD	2,580	TVD	2,580	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 640-26 TO LOCATION, MOVE WAS 7.5 MILES. RURT. RELEASED TRUCKS @ 1800 HRS. RAISED DERRICK @ 1730 HRS. CONTINUED RURT.

OLD LOCATION CWU 640-26 CLEARED AND CLEANED.

15 MEN, 165 MAN-HOURS.

NO ACCIDENTS.

05-20-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$37,970	Completion	\$0	Daily Total	\$37,970						
Cum Costs: Drilling	\$352,123	Completion	\$0	Well Total	\$352,123						
MD	2,580	TVD	2,580	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	17:00	10.0	HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP, READY FOR BOP TEST.

OLD LOCATION CWU 640-26 CLEARED AND CLEANED.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1200 HRS 5/18/07 OF BOP TEST @ 0600 HRS 5/20/07 (LEFT MESSAGE).

15 MEN 150 MAN HOURS.

NO ACCIDENTS.

05-21-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$59,349	Completion	\$0	Daily Total	\$59,349						
Cum Costs: Drilling	\$411,472	Completion	\$0	Well Total	\$411,472						
MD	4,150	TVD	4,150	Progress	1,570	Days	1	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	*****RIG ACCEPTED FOR DAYWORK @ 0600 HRS 5/20/07*****
			TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). PERFORMED FUNCTION TEST ON ACCUMULATOR. NO BLM WITNESS.
10:00	10:30	0.5	INSTALLED WEAR BUSHING.
10:30	11:30	1.0	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
11:30	14:00	2.5	PU BHA & DP. TAGGED @ 2,517'.
14:00	16:00	2.0	DRILLED CEMENT & FLOAT EQUIP TO 2,580'(FELL OUT OF CEMENT @ 2,590').
16:00	16:30	0.5	PERFORMED F.I.T. @ 2,580' TO 11.5 PPG EMW(400 PSI).

16:30 04:30 12.0 DRILLED 2,580' TO 4,048' (1,468' @ 122.3 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1280, NO FLARE.

04:30 05:00 0.5 SURVEY DEPTH @ 3,968' 1.50 DEGREES.

05:00 06:00 1.0 DRILLED 4,048' TO 4,150' (102' @ 102.0 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1280, MUD WT. 8.9, VIS 34, 3' FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WITH RIG CREW AND TESTER PRIOR TO TESTING B.O.P.

DIESEL FUEL ON HAND 7626 GALS, USED 469 GALS.

PROPANE ON HAND 4320 GALS, USED 120 GALS.

LITHOLOGY: SHALE 70%, LMSTN 20%, SS 10%, BGG 1420 - 2194 UNITS, CONN GAS 2883 - 3272, HIGH GAS 6905 UNITS @ 2.763'.

FORMATION TOPS: GREEN RIVER @ 2,138'.

06:00 18.0 SPUDDED 7 7/8" HOLE @ 16:30 HRS, 5/20/07.

05-22-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$38,225	Completion	\$0	Daily Total	\$38,225
Cum Costs: Drilling	\$449,698	Completion	\$0	Well Total	\$449,698
MD	5.769	TVD	5.769	Progress	1.619
Days	2	MW	9.0	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 4,150' TO 4,452' (302' @ 120.8 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1280, MUD WT. 8.9, VIS 34, NO FLARE.
08:30	09:00	0.5	SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
09:00	06:00	21.0	DRILLED 4,452' TO 5,769' (1317' @ 62.7 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1500, MUD WT. 9.5+, VIS 32, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: USING BOOM LINES AND AIR HOIST.

DIESEL FUEL ON HAND 6640 GALS, USED 986 GALS.

PROPANE ON HAND 3660 GALS, USED 660 GALS.

B.O.P. DRILL DAYLIGHTS RESPOND TIME 60 SEC.

LITHOLOGY: SHALE 60%, RED SH 20%, SS 20%, BGG 40 - 200 UNITS, CONN GAS 158 - 625, HIGH GAS 5809 UNITS @ 4.026'.

FORMATION TOPS: GREEN RIVER @ 2,138', WASATCH @ 5,071, CHAPITA WELLS @ 5,675'.

05-23-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$30,962	Completion	\$0	Daily Total	\$30,962
Cum Costs: Drilling	\$480,660	Completion	\$0	Well Total	\$480,660

MD 6.885 TVD 6.885 Progress 1.116 Days 3 MW 9.6 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 5.769' TO 5.927' (158' @ 45.1 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1500, MUD WT. 9.9, VIS 35, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:00	06:00	20.0	DRILLED 5.927' TO 6.885' (958' @ 47.9 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1700, MUD WT. 10.0, VIS 35, LOST 155 BBLs @ 6.367'. NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: LIGHTING AROUND RIG.

DIESEL FUEL ON HAND 5698 GALS, USED 942 GALS.

PROPANE ON HAND 3120 GALS, USED 540 GALS.

LITHOLOGY: SHALE 70%, RED SH 10%, SS 20%, BGG 81 - 165 UNITS, CONN GAS 178 - 482, HIGH GAS 814 UNITS @ 6.727'.

FORMATION TOPS: GREEN RIVER @ 2,138', WASATCH @ 5,071, CHAPITA WELLS @ 5,675', BUCK CANYON @ 6,352'.

05-24-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$104,332	Completion	\$0	Daily Total	\$104,332
Cum Costs: Drilling	\$584,992	Completion	\$0	Well Total	\$584,992

MD 7.630 TVD 7.630 Progress 745 Days 4 MW 10.1 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 6.885' TO 7.021' (136' @ 38.8 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1700, MUD WT. 10.0, VIS 35, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	06:00	20.0	DRILLED 7.021' TO 7.630' (609' @ 30.4 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1800, MUD WT. 10.3+, VIS 34, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: HOISTING MAN UP TO GREASE THE BLOCK WHILE MAKE RIG SERVICE.

DIESEL FUEL ON HAND 4600 GALS, USED 1098 GALS.

PROPANE ON HAND 2640 GALS, USED 480 GALS.

LITHOLOGY: SHALE 30%, SS 70%, BGG 30 - 197 UNITS, CONN GAS 138 - 3679, HIGH GAS 3679 UNITS @ 7.521'.

FORMATION TOPS: GREEN RIVER @ 2,138', WASATCH @ 5,071, CHAPITA WELLS @ 5,675', BUCK CANYON @ 6,352', NORTH HORN @ 6.983'.

05-25-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$37,723	Completion	\$0	Daily Total	\$37,723
Cum Costs: Drilling	\$622,715	Completion	\$0	Well Total	\$622,715
MD	8,427	TVD	8,427	Progress	797
Days	5	MW	10.3	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 7,630' TO 7,803' (173' @ 31.4 FPH), WOB 15-20K, GPM 400, RPM 40-55/MOTOR 60, SPP 1800, MUD WT. 10.3+, VIS 34, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST HCR AND POWER CHOKE UNIT.
12:00	06:00	18.0	DRILLED 7,803' TO 8,427' (624' @ 34.6 FPH), WOB 15-20K, GPM 400, RPM 40-55/MOTOR 60, SPP 1800, MUD WT. 10.6, VIS 35, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: UNLOADING CASING WITH FORKLIFT.

DIESEL FUEL ON HAND 3672 GALS, USED 929 GALS.

PROPANE ON HAND 2160 GALS, USED 480 GALS.

LITHOLOGY: SHALE 50%, SS 30%, 20% SLTSTN, BGG 33 - 479 UNITS, CONN GAS 695 - 934, HIGH GAS 2070 UNITS @ 7,557'.

FORMATION TOPS: GREEN RIVER @ 2,138', WASATCH @ 5,071, CHAPITA WELLS @ 5,675', BUCK CANYON @ 6,352', NORTH HORN @ 6,983', KMV PRICE RIVER @ 7,662'.

05-26-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$48,735	Completion	\$0	Daily Total	\$48,735
Cum Costs: Drilling	\$671,451	Completion	\$0	Well Total	\$671,451
MD	8,865	TVD	8,865	Progress	438
Days	6	MW	10.9	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8,427' TO 8,554' (127' @ 36.2 FPH), WOB 15-20K, GPM 400, RPM 40-55/MOTOR 60, SPP 1800, MUD WT. 10.7+, VIS 35, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	15:00	5.0	DRILLED 8,554' TO 8,684' (130' @ 26.0 FPH), WOB 15-20K, GPM 400, RPM 40-55/MOTOR 60, SPP 1800, MUD WT. 10.9, VIS 35, NO FLARE.
15:00	16:00	1.0	CIRCULATE FOR BOTTOMS UP.
16:00	16:30	0.5	DROPPED SURVEY. PUMPED PILL.
16:30	20:30	4.0	TRIP OUT OF HOLE WITH BIT #1.
20:30	21:00	0.5	L/D ROLLER REAMERS, CHANGE OUT MUD MOTOR AND BIT.
21:00	01:30	4.5	TRIP IN HOLE WITH BIT #2 FILL @ 2,589' AND 5,705'.
01:30	02:00	0.5	WASH/REAM F/8,644 TO 8,684' (34' OF FILL).
02:00	06:00	4.0	DRILLED 8,684' TO 8,865' (181' @ 45.2 FPH), WOB 15-20K, GPM 394, RPM 40-55/MOTOR 63, SPP 2030, MUD WT. 11.1, VIS 37, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: INSPECTING ALL EQPT. PRIOR TO BIT TRIP.

DIESEL FUEL ON HAND 3031 GALS. USED 640 GALS.

PROPANE ON HAND 3600 GALS. USED 240 GALS.

LITHOLOGY: SHALE 30%, SS 60%, 10% SLTSTN, BGG 390 – 589 UNITS, CONN GAS 576 – 582, HIGH GAS 976 UNITS @ 8,626', TRIP GAS 958 UNITS.

FORMATION TOPS: GREEN RIVER @ 2,138', WASATCH @ 5,071, CHAPITA WELLS @ 5,675', BUCK CANYON @ 6,352', NORTH HORN @ 6,983', KMV PRICE RIVER @ 7,662', KMV MIDDLE PRICE RIVER @ 8,448'.

05-27-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$41,372	Completion	\$0	Daily Total	\$41,372
Cum Costs: Drilling	\$712,824	Completion	\$0	Well Total	\$712,824
MD	9,158	TVD	9,158	Progress	293
Days	7	MW	11.1	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 8,865' TO 9,015' (150' @ 33.3 FPH), WOB 15-20K, GPM 394, RPM 40-55/MOTOR 63, SPP 2030, MUD WT. 11.1, VIS 37, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	19:30	8.5	DRILLED 9,015' TO 9,141' (126' @ 14.8 FPH), WOB 15-20K, GPM 394, RPM 40-55/MOTOR 63, SPP 2030, MUD WT. 11.1, VIS 37, NO FLARE.
19:30	20:00	0.5	WORK ON DRAWWORKS.
20:00	21:30	1.5	DRILLED 9,141' TO 9,158' (17' @ 11.3 FPH), WOB 15-20K, GPM 394, RPM 40-55/MOTOR 63, SPP 2030, MUD WT. 11.1, VIS 37, NO FLARE.
21:30	02:00	4.5	SPROCKET ON LOW DRUM BROKE WAIT ON PARTS AND JACK SHAFT TO COME FROM CASPER FOR DRAWWORKS. RAISED MUD WT. TO 11.3 PPG AND SLOW PUMP DOWN TO 80 SPM.
02:00	03:30	1.5	LOST FULL RETURNS WITH A 11.3 PPG MUD WT., MIX AND PUMP POLLY SWELL, FIBER SEAL, FIBER PLUG AND CUT MUD WT. BACK TO 11.1 PPG. REGAINED FULL CIRCULATION.
03:30	06:00	2.5	WAIT ON MECHANIC AND JACK SHAFT TO COME FROM CASPER. CRANE TO COME FROM VERNAL.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WEARING ALL THE RIGHT PPE WHILE MIXING CHEMICALS.

DIESEL FUEL ON HAND 4333 GALS. USED 1198 GALS.

PROPANE ON HAND 3120 GALS. USED 480 GALS.

LITHOLOGY: SHALE 30%, SS 50%, 20% SLTSTN, BGG 210 – 850 UNITS, CONN GAS 940 – 1043, HIGH GAS 1048 UNITS @ 9,090'.

FORMATION TOPS: GREEN RIVER @ 2,138', WASATCH @ 5,071, CHAPITA WELLS @ 5,675', BUCK CANYON @ 6,352', NORTH HORN @ 6,983', KMV PRICE RIVER @ 7,662', KMV MIDDLE PRICE RIVER @ 8,448'.

05-28-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$47,174	Completion	\$0	Daily Total	\$47,174
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Cum Costs: Drilling	\$759,998	Completion	\$0	Well Total	\$759,998
MD	9.220	TVD	9.220	Progress	75
Days	8	MW	11.2	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	15:00	9.0	WORK ON DRAWWORKS, WELD LOW DRUM SPROCKET AND CHANGE OUT ALL CHAINS.
15:00	15:30	0.5	R/D CALIBERS POWER TONGS.
15:30	00:00	8.5	DRILLED 9,158' TO 9,233' (75' @ 8.8 FPH), WOB 15-20K, GPM 394, RPM 40-55/MOTOR 63, SPP 2030, MUD WT. 11.1, VIS 37, NO FLARE.
00:00	00:30	0.5	DROP SURVEY. PUMP PILL (SURVEY MISS RUN).
00:30	04:30	4.0	TRIP OUT OF HOLE WITH BIT #2.
04:30	06:00	1.5	CHANGE OUT BITS AND TRIP IN HOLE WITH BIT #3.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WITH RIG CREW AND TRUE MECHANIC PRIOR TO WORKING ON DRAWWORKS.

DIESEL FUEL ON HAND 3725 GALS, USED 608 GALS.

PROPANE ON HAND 2580 GALS, USED 540 GALS.

HELD B.O.P. DRILL DAY LIGHTS 60 SEC. RESPOND.

LITHOLOGY: SHALE 40%, SS 50%, 10% SLTSTN, BGG 0 - 110 UNITS, CONN GAS 262 - 1048, HIGH GAS 6252 UNITS @ 9,220'.

FORMATION TOPS: GREEN RIVER @ 2,138', WASATCH @ 5,071, CHAPITA WELLS @ 5,675', BUCK CANYON @ 6,352', NORTH HORN @ 6,983', KMV PRICE RIVER @ 7,662', KMV MIDDLE PRICE RIVER @ 8,448'.

05-29-2007 Reported By BRIAN DUTTON/DAN LINDSEY

Daily Costs: Drilling	\$58,314	Completion	\$0	Daily Total	\$58,314
Cum Costs: Drilling	\$818,312	Completion	\$0	Well Total	\$818,312
MD	9.680	TVD	9.680	Progress	460
Days	9	MW	11.0	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIP & CUT DRILL LINE
06:30	09:00	2.5	FILL HOLE FROM TOP. ATTEMPT TO CIRCULATE THROUGH DRILL STRING COULD NOT GET RETURNS @ 2,512', BUILD VOLUME.
09:00	09:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
09:30	14:00	4.5	HAULED IN 900 BBLs DRILL FLUID FROM STORAGE AND CONDITIONED PRIOR TO TRIP IN HOLE.
14:00	17:30	3.5	STAGE IN HOLE TRYING TO BREAK CIRCULATION @ 4,203' TAG BRIDGE @ 6,528' BROKE CIRCULATION AND TRIP IN HOLE TO BOTTOM @ 9,203'.
17:30	18:00	0.5	WASH/REAM F/ 9,203' TO 9,220' (16' OF FILL).
18:00	22:30	4.5	DRILLED 9,220' TO 9,392' (172' @ 38.2 FPH), WOB 15-20K, GPM 394, RPM 40-55/MOTOR 63, SPP 2030, MUD WT. 11.1, VIS 37, NO FLARE.
22:30	23:00	0.5	CHANGED SWAB IN #2 MUD PUMP.

23:00 06:00 7.0 DRILLED 9392 TO 9680(288' @ 41.1 FPH), WOB 15-20K, GPM 394, RPM 40-55/MOTOR 63, SPP 1950, NO FLARE. THIS A.M. MUD 11.0 PPG, VIS 37, 12% LCM.

GAS: BG 1743-2734, CONN 3565-3822, TG 5562, HG 5562 @ 9233'. NO SHOWS.
TOP: LOWER PRICE RIVER 9246.

DIESEL 3031 GALS(USED 694), PROPANE 2220 GALS(USED 360).

NO ACCIDENTS. FULL CREWS.

05-30-2007 Reported By DAN LINDSEY

DailyCosts: Drilling	\$38,301	Completion	\$0	Daily Total	\$38,301
Cum Costs: Drilling	\$856,614	Completion	\$0	Well Total	\$856,614
MD	9.922	TVD	9.922	Progress	242
				Days	10
				MW	10.9
				Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LDDP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 9680 TO 9796(116' @ 29.0 FPH), WOB 15K, GPM 394, RPM 40/MOTOR 63, SPP 1950, NO FLARE. LOST 200 BBLs MUD.
10:00	10:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION PIPE RAMS.
10:30	22:30	12.0	DRILLED 9796 TO 9922' TD (126' @ 10.5 FPH), BIT QUIT, REQUESTED EARLY TD. APPROVED PER DANNY FISCHER, WOB 15-25K, GPM 394, RPM 30-55/MOTOR 63, SPP 1950, NO FLARE. MUD 11.0 PPG, VIS 39, LCM 12%. REACHED TD AT 22:30 HRS, 5/29/07.
22:30	00:30	2.0	CIRCULATED & CONDITIONED HOLE FOR SHORT TRIP. PUMPED PILL.
00:30	04:00	3.5	SHORT TRIPPED 40 STDs TO 6100, 10' FILL, NO PROBLEMS.
04:00	06:00	2.0	CIRCULATED GAS OUT OF HOLE. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.

GAS: BG 3264-3918, CONN 3816-4083, TG 4515, HG 4515. 3 SHOWS.
TOP: SEGO 9753.

DIESEL 2271 GALS(USED 760), PROPANE 1680 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

05-31-2007 Reported By DAN LINDSEY

DailyCosts: Drilling	\$48,784	Completion	\$196,680	Daily Total	\$245,464
Cum Costs: Drilling	\$905,398	Completion	\$196,680	Well Total	\$1,102,078
MD	9.922	TVD	9.922	Progress	0
				Days	11
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DROPPED SURVEY. PUMPED PILL.
06:30	13:00	6.5	LDDP.
13:00	14:30	1.5	BROKE KELLY. LD BHA.
14:30	15:00	0.5	PULLED WEAR BUSHING.
15:00	16:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.

16:00 23:30 7.5 RAN 230 JTS 4.5" 11.6# HCP-110 LTC CSG(FS, 1 JT, FC, 227 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6994). TAGGED @ 9922. LD TAG JT & PU LANDING JT W/CSG HANGER.

23:30 01:00 1.5 CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MTG.

01:00 03:30 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 780 SX 35/65 POZ G (318 BBLS @ 12.0 PPG, 2.26 CFS) & 1590 SX 50/50 POZ G(365 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/153 BTW(LOST RETURNS W/75 BBLS DISP PUMPED). FINAL LIFT PRESSURE 2300 PSI, BUMPED PLUG TO 3550 PSI. BLEED OFF. FLOATS HELD.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 0100 HRS 5/31/07 OF CSG & CMT JOB.

03:30 06:00 2.5 LANDED CSG @ 9918(FC @ 9871, MARKERS @ 7638-58 & 4626-46). TESTED CSG HANGER TO 5000 PSI. RD SLB.

HAULED 910 BBLS MUD TO STORAGE. CLEANED MUD TANKS.

NO ACCIDENTS. FULL CREWS.

TRANSFERRED 13 JTS(560.89') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1219-2.

TRANSFERRED 1 JT(20.05') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1219-2.

TRANSFERRED 11 JTS(468.11') 4.5" 11.6# N80 LTC CASING TO STOCK.

TRANSFERRED 1844 GALS DIESEL & 1140 GALS PROPANE TO CWU 1219-2.

TRUCKS SCHEDULED FOR 0700 HRS 6/1/07, MOVE IS 0.3 MILE.

06:00 18.0 RELEASED RIG @ 06:00 HRS, 5/31/07.

CASING POINT COST \$905,399

06-01-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$27,883	Completion	\$0	Daily Total	\$27,883
Cum Costs: Drilling	\$933,281	Completion	\$196,680	Well Total	\$1,129,961
MD	9,922	TVD	9,922	Progress	0
		Days	12	MW	0.0
Formation :		Perf :		PKR Depth :	0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	RDRT. LOWERED DERRICK @ 1100 HRS. CONTINUED RDRT. READY FOR TRUCKS.
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10 MEN, 120 MAN-HOURS.

06-05-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,544	Daily Total	\$45,544
Cum Costs: Drilling	\$933,281	Completion	\$242,224	Well Total	\$1,175,505
MD	9,922	TVD	9,922	Progress	0
		Days	13	MW	0.0
Formation :		Perf :		PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBDT TO 960'. EST CEMENT TOP @ 1540'. RD SCHLUMBERGER.

06-17-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$933,281	Completion	\$244,254	Well Total	\$1,177,535

MD	9,922	TVD	9,922	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : PBDT : 9871.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. HELD OK. PREP FOR FRAC.

06-22-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$7,605	Daily Total	\$7,605
Cum Costs: Drilling	\$933,281	Completion	\$251,859	Well Total	\$1,185,140

MD	9,922	TVD	9,922	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBDT : 9871.0 Perf : 9361-9759 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 9758'-59', 9737'-38', 9732'-33', 9724'-25', 9660'-61', 9649'-50', 9637'-38', 9629'-30', 9614'-15', 9599'-9600', 9583'-84', 9567'-68', 9553'-54' AND 9544'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4789 GAL YF116ST+ PAD, 48173 GAL YF116ST+ WITH 127200# 20/40 SAND @ 1-5 PPG. MTP 8074 PSIG. MTR 51.0 BPM. ATP 5226 PSIG. ATR 46.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9520'. PERFORATED LPR FROM 9496'-97', 9488'-89', 9480'-81', 9474'-75', 9459'-60', 9444'-45', 9419'-20', 9411'-12', 9394'-95', 9386'-87', 9376'-77' AND 9361'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4763 GAL YF116ST+ PAD, 44167 GAL YF116ST+ WITH 113400# 20/40 SAND @ 1-5 PPG. MTP 6783 PSIG. MTR 50.8 BPM. ATP 5393 PSIG. ATR 46.7 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. PLUG SAT DOWN AT 9230' (120' HIGH). COULD NOT WORK DOWN. COULD NOT PUMP INTO WELL. POH. RDWL. FLOWED 13 HRS. 16/64" CHOKE. FCP 1450 PSIG. RECOVERED 550 BLW. SI.

06-23-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$298,878	Daily Total	\$298,878
Cum Costs: Drilling	\$933,281	Completion	\$550,737	Well Total	\$1,484,018

MD	9,922	TVD	9,922	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBDT : 9871.0 Perf : 7770-9759 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 1875 PSIG. RUWL. SET 10K CFP @ 9350'. PERFORATED MPR FROM 9321'-22', 9314'-15', 9288'-89', 9277'-78', 9254'-55', 9243'-44', 9225'-26', 9211'-12', 9193'-94', 9188'-89', 9157'-58' AND 9113'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4791 GAL YF116ST+ PAD, 47331 GAL YF116ST+ WITH 127800# 20/40 SAND @ 1-5 PPG. MTP 8261 PSIG. MTR 50.8 BPM. ATP 5680 PSIG. ATR 48.0 BPM. ISIP 4850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9040' (SET HIGH. UNABLE TO PERFORATE 9054'-55' & 9073'-74'. PERFORATED MPR FROM 9006'-07', 8997'-98', 8987'-88', 8970'-71', 8956'-57', 8950'-51', 8925'-26', 8905'-06', 8877'-78', 8857'-58', 8829'-30' AND 8817'-18' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4793 GAL YF116ST+ PAD, 59341 GAL YF116ST+ WITH 168000# 20/40 SAND @ 1-5 PPG. MTP 8356 PSIG. MTR 50.6 BPM. ATP 6383 PSIG. ATR 46.3 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8775'. PERFORATED MPR FROM 8754'-55', 8745'-46', 8735'-36', 8701'-02', 8690'-91', 8654'-55', 8648'-49', 8628'-29', 8619'-20', 8605'-06', 8590'-91' AND 8579'-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4793 GAL YF116ST+ PAD, 59,719 GAL YF116ST+ WITH 165,700# 20/40 SAND @ 1-5 PPG. MTP 5775 PSIG. MTR 50.5 BPM. ATP 4270 PSIG. ATR 45.6 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8535'. PERFORATED UPR FROM 8515'-16', 8510'-11', 8493'-94', 8487'-88', 8463'-64', 8443'-44', 8411'-12', 8390'-91', 8376'-77', 8369'-70', 8352'-53' AND 8343'-44' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL YF116ST+ PAD, 46220 GAL YF116ST+ WITH 119200# 20/40 SAND @ 1-5 PPG. MTP 7398 PSIG. MTR 51.0 BPM. ATP 4715 PSIG. ATR 47.6 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8320'. PERFORATED UPR FROM 8303'-04', 8279'-80', 8269'-71', 8258'-60', 8248'-49', 8205'-06', 8197'-98', 8160'-61', 8152'-53' AND 8120'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL YF116ST+ PAD, 50954 GAL YF116ST+ WITH 141000# 20/40 SAND @ 1-5 PPG. MTP 6777 PSIG. MTR 50.3 BPM. ATP 4860 PSIG. ATR 47.4 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8100'. PERFORATED UPR FROM 8068'-69', 8055'-56', 8019'-20', 8011'-12', 7938'-39', 7919'-20', 7901'-02', 7883'-84', 7876'-77', 7867'-68', 7858'-59', 7818'-19', 7795'-96' AND 7770'-71' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL YF116ST+ PAD, 53430 GAL YF116ST+ WITH 153400# 20/40 SAND @ 1-5 PPG. MTP 7775 PSIG. MTR 50.6 BPM. ATP 4854 PSIG. ATR 47.2 BPM. ISIP 2330 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7750'. BLEED OFF PRESSURE. RDWL. SDFN.

JRS

06-26-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$25,992		Daily Total		\$25,992	
Cum Costs: Drilling		\$933,281		Completion		\$576,729		Well Total		\$1,510,010	
MD	9,922	TVD	9,922	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9871.0			Perf : 7770-9759			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:30	12.5	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 7750'. SDFN.								

06-27-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$58,131		Daily Total		\$58,131	
Cum Costs: Drilling		\$933,281		Completion		\$634,860		Well Total		\$1,568,141	
MD	9,922	TVD	9,922	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9871.0			Perf : 7770-9759			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7750', 8100', 8320', 8535', 8775', 9040', 9342' & 9520'. RIH. CLEANED OUT TO PBTD @ 9871'. LANDED TBG AT 8318' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1500 PSIG. 57 BFPH. RECOVERED 806 BLW. 8806 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.58'

XN NIPPLE 1.10'

254 JTS 2-3/8" 4.7# N-80 TBG 8268.11'

BELOW KB 15.00'

LANDED @ 8317.79' KB

06-28-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$5,995	Daily Total	\$5,995
Cum Costs: Drilling	\$933,281	Completion	\$640,855	Well Total	\$1,574,136

MD	9,922	TVD	9,922	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9871.0	Perf : 7770-9759	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU BRECO TEST UNIT. SICP 1750 PSIG.

FLOWED THROUGH TEST UNIT TO SALES 23.5 HRS. 20/64" CHOKE. FTP 1600 PSIG. CP 1200 PSIG. 550 MCF. 55 BFPH. RECOVERED 1304 BLW. 7502 BLWTR.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 1525 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM. 6/27/07. FLOWED 320 MCFD RATE ON 20/64" POS CHOKE. STATIC 425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **EOG Resources, Inc.**3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2197' FSL & 715' FEL (NESE) 40.063847 LAT 109.419194**At top prod. interval reported below **Same**At total depth **Same**14. Date Spudded
04/26/200715. Date T.D. Reached
05/29/200716. Date Completed **06/27/2007**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
4820' NAT GL18. Total Depth: MD **9922**
TVD19. Plug Back T.D.: MD **9871**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2580		570 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9918		2370 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8318'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7770	9759	9544-9759		3/spf	
B)			9361-9497		3/spf	
C)			9113-9322		3/spf	
D)			8817-9007		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9544-9759	53,127 GALS GELLED WATER & 127,200# 20/40 SAND
9361-9497	49,095 GALS GELLED WATER & 113,400# 20/40 SAND
9113-9322	52,287 GALS GELLED WATER & 127,800# 20/40 SAND
8817-9007	64,299 GALS GELLED WATER & 168,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/27/2007	07/02/2007	24	→	68	832	6.34			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	1100	2100	→	68	832	6.34			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JUL 05 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7770	9759		Wasatch	5082
				Chapita Wells	5685
				Buck Canyon	6384
				Price River	7747
				Middle Price River	8492
				Lower Price River	9294
				Sego	9789

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **07/03/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1172-03 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8579-8755	3/spf
8343-8516	3/spf
8120-8304	3/spf
7770-8069	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8579-8755	64,677 GALS GELLED WATER & 165,700# 20/40 SAND
8343-8516	50,523 GALS GELLED WATER & 119,200# 20/40 SAND
8120-8304	55,269 GALS GELLED WATER & 141,000# 20/40 SAND
7770-8069	57,747 GALS GELLED WATER & 153,400# 20/40 SAND

Perforated the Lower Price River from 9544-9545', 9553-9554', 9567-9568', 9583-9584', 9599-9600', 9614-9615', 9629-9630', 9637-9638', 9649-9650', 9660-9661', 9724-9725', 9732-9733', 9737-9738' & 9758-9759' w/ 3 spf.

Perforated the Lower Price River from 9361-9362', 9376-9377', 9386-9387', 9394-9395', 9411-9412', 9419-9420', 9444-9445', 9459-9460', 9474-9475', 9480-9481', 9488-9489' & 9496-9497' w/ 3 spf.

Perforated the Middle Price River from 9113-9114', 9157-9158', 9188-9189', 9193-9194', 9211-9212', 9225-9226', 9243-9244', 9254-9255', 9277-9278', 9288-9289', 9314-9315' & 9321-9322' w/ 3 spf.

Perforated the Middle Price River from 8817-8818', 8829-8830', 8857-8858', 8877-8878', 8905-8906', 8925-8926', 8950-8951', 8956-8957', 8970-8971', 8987-8988', 8997-8998' & 9006-9007' w/ 3 spf.

Perforated the Middle Price River from 8579-8580', 8590-8591', 8605-8606', 8619-8620', 8628-8629', 8648-8649', 8654-8655', 8690-8691', 8701-8702', 8735-8736', 8745-8746' & 8754-8755' w/ 3 spf.

Perforated the Upper Price River from 8343-8344', 8352-8353', 8369-8370', 8376-8377', 8390-8391', 8411-8412', 8443-8444', 8463-8464', 8487-8488', 8493-8494', 8510-8511' & 8515-8516' w/ 3 spf.

Perforated the Upper Price River from 8120-8121', 8152-8153', 8160-8161', 8197-8198', 8205-8206', 8248-8249', 8258-8260', 8269-8271', 8279-8280' & 8303-8304' w/ 3 spf.

Perforated the Upper Price River from 7770-7771', 7795-7796', 7818-7819', 7858-7859', 7867-7868', 7876-7877', 7883-7884', 7901-7902', 7919-7920', 7938-7939', 8011-8012', 8019-8020', 8055-8056' & 8068-8069' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1172-3

API number: _____

Well Location: QQ NESE Section 3 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:	1 _____	2 _____	3 _____
(Top to Bottom)	4 _____	5 _____	6 _____
	7 _____	8 _____	9 _____
	10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 7/3/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

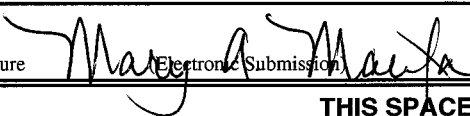
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1172-03
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T9S R22E NESE 2197FSL 715FEL 40.06385 N Lat, 109.41919 W Lon		9. API Well No. 43-047-37838
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58314 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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FEB 04 2008

BUREAU OF LAND MANAGEMENT



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

from

16079

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14406 wells from entity*

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37366	CHAPITA WELLS UNIT 1053-01	SWNE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15795	14406	11/8/2006	5/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37695	CHAPITA WELLS UNIT 1171-03	NESW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16108	13650	4/30/2007	6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37838	CHAPITA WELLS UNIT 1172-03	NESE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16079	13650	4/26/2007	6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

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AUG 21 2008

DIV. OF OIL, GAS & MINING